

Equity Story

Servicing the Oil &Gas Industry since 1951

Rompetrol Well Services has been listed on the main market of BSE since June 18, 1998

BSE: PTR

ABOUT RWS

Company overview

BSE: PTR

Company Overview

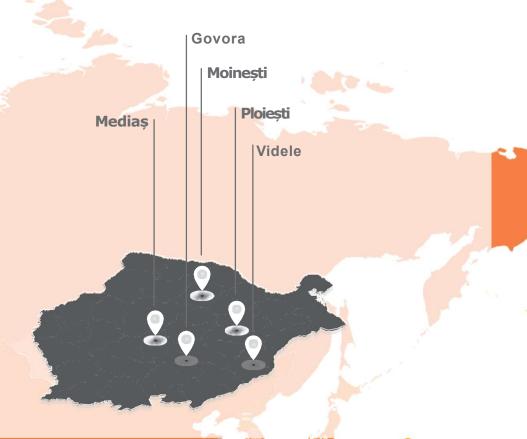
Rompetrol Well Services (RWS) is one of the leading companies on the specific market segment in Romania.

With an experience of over 70 years, RWS offers a wide range of specialized services for the oil and natural gas wells that include cementing, sand control, stimulation, slickline, nitrogen services, tubular running and tools rental.

Services are provided to oil and gas operators and drilling contractors, focusing on cementing, that represents more than 50% of company's turnover. Over the last years, the company provided its services to over 40 oil companies and drilling contractors in Romania, Eastern Europe, Kazakhstan, Iraq, Jordan and Turkey.

RWS provides the technical support and supervises all the on-going jobs for its operations in Europe and Central Asia.

The Operating Bases are fully equipped and permanently staffed with high experienced personnel, trained by European specialists.







- CEMENTING
- STIMULATION
- ACIDIZING
- NITROGEN SERVICES
- MISCELLANEOUS **PUMPING**
- TUBULAR RUNNING
- TOOLS RENTAL

Rompetrol Well Services is looking forward to new business opportunities deriving from the consolidation of its position in Central and Eastern Europe



Excellent knowledge of the

oil and gas fields specificity,

achieved in over 70 years







Excellent HSE Records

Broad operating basis network





Experienced and dedicated operating personnel

QHSE

ROMPETROL WELL SERVICES

has implemented and maintains an integrated quality management system certified according to ISO 9001, ISO 14001 and ISO 45001 standards.

All processes that have direct or indirect influence on the quality of services and company efficiency are monitored and constantly improved.







Markets & Customers



Services Overview

Since 1951 Rompetrol Well Services (RWS) has been performing Special Services in the Romanian and abroad oil&gas industry.

Services include Cementing, Stimulation, Tubular Running, Miscellaneous Pumping.

An average of 250 casing strings and liners, in depths ranges of 500m to 4500m are cemented by RWS per year.

Stimulation services ranging from acidizing and CO2 injection to nitrogen treatments and hydraulic proppant fracs are done for more than 400 oil and gas wells yearly.

Casing and Liner running of all sizes as well as other special services are delivered to most operators and drilling companies in Romania.

The job design for above services is done in-house in close co-operation with the client. All necessary equipment, tools and chemicals are provided by RWS.













Cementing Services

Primary Cementing

Casing Cementing, Liner Cementing, Heavy and Light weight cementing applications, Multi-Stage cementing

Remedial Cementing

Well abandonment, Kick-off plugs, Lost circulation plugs, Squeeze jobs, Water shut-off, Gas shut-off, Well control

Miscellaneous Pumping

Integrity testing, Well clean, circulation, Pressure test

Rompetrol Well Services pumping equipment is designed and constructed to operate and render services under oil field conditions.

Each unit is thoroughly tested before being assigned to the field. Before each job, cement slurries or other fluids are tested in RWS own laboratory.



Cementing Services



Unit type

CUSTMAN Truck Mounted
Twin Pumping Unit

Truck Mounted SCANIA
Twin Pumping Unit

C-TPM-TR 475 Trailer Mounted Twin Pumping Unit

TPU-T C-717 Truck Mounted Twin Pumping Unit

TMTP-1000 Truck Mounted Twin Pumping Unit

TPU-SP510 Truck Mounted Twin Pumping Unit

CUSTMAN 001072 Truck Mounted Single Pumping Unit

ACF 700 – 11 DH 105 Pump Truck

Engine	Triplex pump	Rated pressure
2 x Deutz Engine Series TCD V8 , 560 HP each	2 x MSI Hybrid TI600, 600 BHP	10,000 psi
2 x Deutz Engine Series TCD V8 , 560 HP each	2 x MSI Hybrid TI600, 600 BHP	10,000 psi
2 x Caterpillar C13 diesel engine, 475 HP 2,100 RPM HP each	2 x SPM TWS 600S, 600 HP	10,000 psi
2 x Caterpillar C15 diesel engine, 540 HP 2,100 RPM each	2 x SPM TWS 600S, 600 HP	10,000 psi
2 x Deutz Diesel Engine Series 2015, 540 HP each	2 x SPM Triplex Pump, TWS 600S, 600 HP	10,000 psi
2 x Caterpillar 3406 diesel engine, 466 HP 2,100 RPM each	2 × UPETROM SP-510, 500 HP	15,000 psi
1 x Caterpillar C13 450 HP	MSI T1-600 Hybrid pump triplex 600 HP	8,500 psi
1 x Caterpillar C15 475 HP	UPETROM SP - 510, 336 HP	10,000 psi

Stimulation Services

Acidizing

Acidizing stimulation, Carbonate acidizing/Acid Squeeze Treatments and CO2 Injection

Nitrogen Services

Well liquid replacement by N2, create under balance prior to perforation, Reservoir Stimulation, Gel Foam cleanouts, Foam cementing







Stimulation Services



Purpose

High Pressure **Pumping Units**

Storage Equipment

Tanks on wheels for transportation of acid

Mixing Equipment

Filtration Units

Nitrogen Equipment

Type

CMAP 8000 Acid Pump Truck Unit

Includes 8,000 liters acid tank, triplex pump, two centrifugal pumps and data acquisition system

Pump rate: 50- 1,000 l/min , maximum working pressure 10,000psi M-PHU-600 Acid Pump Truck Unit

Equipped with triplex pump, four displacement tanks two centrifugal pumps and data acquisition system

Pump rate: 30-600 l/min, maximum working pressure 15,000psi

Stainless Steel Tank

Mounted on Skid, capacity 22 - 25 m3, 4 in inlet connector, 4 in outlet connector

Schrader CTA 10 Acid Tank Truck

Volume 10,000 liters, working pressure 3.0 bar

Camexip Acid Tank Truck CTA 8

Volume 8,000 liters, working pressure 3.0 bar

Centrifugal Pump Skid

Equipped with RA56 Centrifugal pump, 2,500 l/min **ACF 700 Pump Unit**

with HP triplex pump and hoper jet mixer

Water Filtration Unit

Flow rate 600 liters/min, secondary filtration grade 2µm

180 K Nitrogen Converter

Maximum flow rate 40 Nm3/min, maximum working pressure 10,000 psi,

Nitrogen Tank Truck - Chat Ferox

Gross vessel capacity 10,000 liters max. allowable working pressure 18 bar

Tubular Running Services

Power Tongs

Driven by a hydraulic power pack, power tongs provide controlled torque onto tubing and casing threads, ensuring those threads are gas tight and withstand pressure. Mounted on the tong or at the drillers console and operated by the tong operator or driller, the TripMaster torque control system displays torque applied to the connection in "real time" through the LCD screen.

Manufacturer: McCoy, Canada

Type: FARR 13-3/8" Tong and Backup Assembly

Torque Range @ 2,500 PSI:

High Gear: 4677 ft.-lb. / 6,343 Nm Low Gear: 25,000 ft-lb. / 33,900 Nm Maximum

RPM at High: 46 RPM

Tension Torque Gauge - Load Cell Assembly 36" Arm,

20,000 Ft.-Lbs.

Type: Farr Model SLIM 4500 Hydraulic Tubing Tong

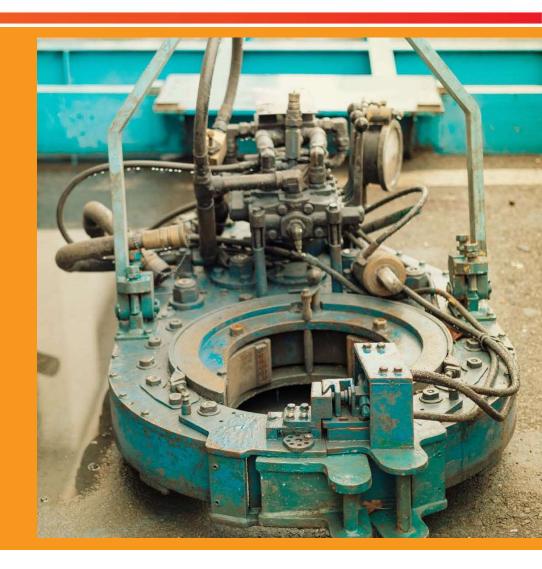
C/W Hydraulic Backup Torque

Range @ 2,500 PSI:

High Gear: 4,000 ft.-lb. / 5,423 Nm Low Gear: 8,000 ft-lb. / 10,840 Nm Torque Arm Length: 24" / 61 cm Available Standard Jaw

Sizes:

2-3/8", 2-7/8", 3-1/2", 4-1/2", 5"



Major Achievements

High perfomance cementing jobs performed in the last 5 years

OPERATIONS ZONE	MAXIMUM DEPTH	MAXIMUM BOOTTOM-HOLE TEMPERATURE
1. Turburea	4900 m	140 °C
2. Târgu Jiu	5700 m	170 ℃
3. Moinești - Feteasca	4965 m	125 ℃
4. Pitești	5580 m	165 ℃
5. Timișoara	4245 m	180 ℃

COUNTRY	NUMBER OF WELLS	MAXIMUM DEPTH	BOTTOMHOLE TEMPERATURE
Romania	1050	5700 m	144 °C
Bulgaria	5	5887 m	175 ℃
Iraq	4	3500 m	122 ℃
Ukraine	3	5148 m	109 °C
Kazakhstan	96	3600 m	135 ℃

RWS Sustainability

Performance overview

BSE: PTR

Sustainability Approach



In all our operations we apply fair labor practices and abide all applicable workplace, employment, privacy and human rights legislation including support of the principles of the Universal Declaration of Human Rights.

Regarding ethics, human rights, advice-seeking and grievance mechanisms, anti-corruption/anti-bribery, risk management, we have policies in place that apply to all our employees, but also to our stakeholders.



Code of Ethics and Business Conduct



Supplier code of conduct



Anti-Bribery and Anti-Corruption Policy

People & Safety









137 employees



115 male employees



22 female employees



9.13 average hours of training

per employee

1,252 hours of training provided to
129 employees



Occupational health and safety trainings are provided on a regular basis, in compliance with the applicable legislation:

- Legal requirements training (monthly)
- · Professional training matrix
- Other professional trainings for job development (forklift drivers, professional drivers, IWCF, Bosiet, etc.) Annual training plan
- Road safety trainings

To improve the company's health and safety performance, specific measures were applied in 2022:

- > HSE mailbox and weekly HSE reporting
- > HSE management meeting
- > Safety audits
- ➤ BBS
- Internal audits plan
- Incident investigation according to Romanian law
- > JSA and Risk assessment for all operations
- Mandatory trainings
- Professional trainings

As part of its QHSE management system, the company provides road safety awareness campaigns, fleet GPS monitoring and defensive driving programs to ensure transport safety (indicators are reported in weekly management meetings)



Emissions

GHG Emissions						
SCOPE 1	2022	2021	2020			
	2,069.49 tCO2	1987.94 tCO2	1970.76 tCO2			
SCOPE 2	2022	2021	2020			
	62.10 tCO2	59.32 tCO2	58.28 tCO2			
SCOPE 3	2022	2021	2020			
	3,491.40 tCO2	3386.92 tCO2	2597.98 tCO2			







GHG Emissions Intensity						
2022	2021	2020				
0.00010703	0.00012185	0.00009707				

Reduction of GHG emissions	2022 vs 2021	2022 vs 2020	
	13.85% decrease	9.31% increase	



Energy & Water Consumption

Energy consumption within the oranization 2022 2021 2020 Fuels 6811.184MWh 6177.277MWh 6265.33MWh 678,855 I 615,675 I 624,451 l Diesel for heat 11,205 I 8,119 I 4,046 I production installation Diesel for 666,039 I 605,686 I 616,960 I mobility 3,444 I Gasoline for 1,611 l 1,870 l mobility Electricity 62.10 tCO2e 59.44 tCO2e 58.28 tCO2e 286Mwh 274Mwh 268Mwh Emission Emission Emission factor 217.24 factor 217.24 factor 217.24 kgCO2e / MWh kgCO2e / MWh kgCO2e / MWh Natural gas 137,746 m3 171,770 m3 150,592 m3 combustion 1,468 MWh 1,818 MWh 1,621 MWh Emission Emission Emission factor 1.9 factor 1.9 factor 1.9 kqCO2e / m3 kqCO2e / m3 kqCO2e / m3 286.12 tCO2e 326.36 tCO2e 286.12 tCO2e

water	consump	tion with	in the or	anization	1

Megaliters	2022	2021	2020
Water withdrawal	21.04	22.36	21.87
Surface water	18.03	19.68	18.30
Third-party water	3.01	2.68	3.57
Water discharge	21.001	22.340	21.86
Water consumption (ML) Water withdrawal – water discharge	0.04	0.02	0.02





Waste Management

Energy consumption wi	ithin the oranization			
Code	Type of waste	Generated	Recycled	Eliminated
20 03 01	Mixed municipal waste	31.460	0.000	31.460
17 04 05	Iron and steel	12.400	12.400	-
12 01 01	Iron and steel filings and shavings	0.000	0.000	-
20 01 01	Paper and cardboard	0.360	0.360	-
15 01 02	Plastic packaging	10.398	10.398	-
15 01 02	Plastic (PET)	0.196	0.196	-
15 01 01	Paper and cardboard packaging	-	-	-
16 01 03	Used tires	0002	0.000	0.002
13 02 05*	Non-chlorinated mineral oil	0.850	0.850	-
20 01 36	Electric and electronic equipment	-	-	-
07 02 99	Other unspecified waste (such as rubber)	1.400	1.400	-
10 11 03	Fiberglass	2.500	2.500	-
16 01 07	Oil filters	0.260	0.260	-
16 03 05*	Organic waste containing hazardous substances	0.840	0.840	-
20 01 21*	Fluorescent tubes	0.015	0.015	-
15 01 11*	Metal packaging waste	0.540	0.540	-
08 03 17*	Printer toner waste	0.030	0.030	-
TOTAL (tons)	-	61.251	29.789	31.462



RWS Stock & Financial Data

Q3 2023 performance overview

BSE: PTR

BSE:PTR

Symbol:

PTR

ISIN:

ROPESAACNORO

Type: Segment: Category: Shares Main

Category: Standard Status: Tradeable ROMPETROL WELL SERVICES S.A.

0.5620

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1.08% 🛦

High: 0.5660 Low: 0.5520



RON					
KON	Q3 2023	Q3 2022	Q2 2023	9 Months 2023	9 Months 2022
Operating income, of which:	19,900,459	14,963,523	19,035,698	57,236,476	38,254,905
Rendered services	19,900,459	14,920,897	18,907,790	57,100,439	38,125,889
Operating expenses	(16,478,221)	(14,052,388)	(15,129,568)	(47,643,714)	(38,847,136)
Operating result	3,422,238	911,135	3,906,130	9,592,763	(592,231)
EBITDA *)	4,904,583	2,373,269	5,539,815	14,406,821	2,719,308
Net financial income	762,611	1,288,250	722,320	2,282,036	2,226,909
NET RESULT	3,539,835	1,976,528	3,932,771	9,987,679	1,411,821

In Q3 2023, the Company managed to successfully adapt to the conditions of a volatile upstream market, maintaining its position on the specific market of well-related services. Through these elements, the volume of operations performed for our clients recorded an increase by 18% compared to the level recorded in the similar period of 2022.

Although the specific predictions for 2023 showed that the market will be still volatile, with a low level of new investments from main clients, the Company estimates that its flexibility in terms of the type of services provided, together with a strong financial position, including cash and cash equivalents, will allow the operational activity to register a profitability level similar to one estimated in the approved budget.

The Company continued to manage all its commitments in conditions of financial equilibrium, ensuring all cash availabilities for full and timely payment of commercial commitments, salaries and state budget obligations.

CG & IR Highlights

Top Shareholders	22-Jun-23
KMG INTERNATIONAL N.V.	73.0111%
KJK BALKAN HOLDING SARL	10.6797%
Other Individuals (4544)	16.1446%
Other Legal Persons (34)	0.1647%

Evolution of shareholding structure during 2022 - 2023

30- Jun-22	6-Oct- 22	31-Dec- 22	18-Apr- 23	22-Jun- 23	Jun.2023 vs Jun.2022

Shareholders, of which:	4015	4
Individuals	3976	4
Legal Persons	39	

э,						
	4015	4219	4386	4519	4580	565
	3976	4180	4348	4483	4544	568
	39	39	38	36	36	-3

1Y Evolution of share price (RON); max: 0.6400 - min: 0.5000 Volume: 8,705,199; Value: 4,918,496 RON



Market cap @ 30 Sep 2023: 149,110,322 RON Book value @ 30 Sep 2023: 100,837,429 RON Market cap @ 30 Oct 2023: 146,328,413 RON



QHSE Highlights



DIVISIONS	Entity	Worked		Incidents					
DIVISIONS		Manhours	FTL	FAC	MTC	RWDC	DAFWC	LTI	TRI
UPSTREAM	ROMPETROL WELL SERVICES	135,100	0	0	0	0	0	0	0
		Fatal Incide	ent Rate		Lost Tin		Total Re		le Injury
DIVISIONS	Entity	FIR		Injury Rate LTIR		Rate TRIR			
UPSTREAM	ROMPETROL WELL SERVICES	0		0		0			
DIVISIONS	Entity	Motor Vehic	cle Crash	(Accide	ent) MVC	Total MVC	Km Drive	en Acci	MVC dent Rate
		L	S	M	С				MVCR
UPSTREAM	ROMPETROL WELL SERVICES	0	0	0	0	0	1,181,67	4	0
DIVISIONS	Entity	Hazard Ob Card -		The second second	E Training Hours		mergency rill		audits/ ections
UPSTREAM	ROMPETROL WELL SERVICES	13	54		256		8		65



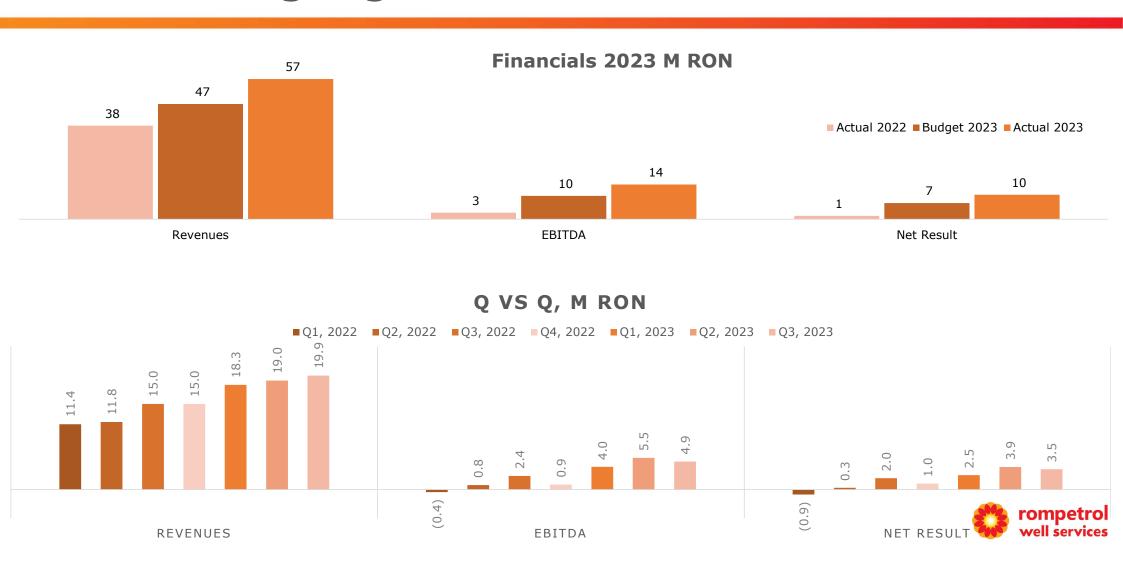


1191
days
No recordable injuries

0 authority fines
 Maintaining all ISO certifications
 Maintaining all Environmental permits without penalties



Financial Highlights





Contact

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